

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 197,204	—	329,084	9,992	-101,151	17,729	0	417,335	65	0	727,133
Natural Gas Liquids and LRGs	73,632	21,163	1,462	—	-1,525	-16,105	—	13,163	1,802	95,872	59,316
Pentanes Plus	10,348	—	1,059	—	430	-323	—	5,142	0	7,018	4,593
Liquefied Petroleum Gases	63,284	21,163	403	—	-1,955	-15,782	—	8,021	1,802	88,854	54,723
Ethane/Ethylene	29,127	1,389	0	—	7,367	204	—	0	0	37,679	21,409
Propane/Propylene	21,490	19,030	0	—	-9,170	-12,580	—	0	1,646	42,284	18,625
Normal Butane/Butylene	4,187	368	251	—	177	-4,119	—	4,378	156	4,568	10,235
Isobutane/Isobutylene	8,480	376	152	—	-329	713	—	3,643	0	4,323	4,454
Other Liquids	8,515	—	12,881	—	-7,099	6,259	—	7,408	1,848	-1,218	69,789
Other Hydrocarbons/Oxygenates	7,507	—	56	—	0	-137	—	6,564	1,136	0	4,871
Unfinished Oils	—	—	11,790	—	-144	4,387	—	8,477	0	-1,218	46,802
Motor Gasoline Blend. Comp.	1,008	—	1,035	—	-6,955	2,021	—	-7,645	712	0	18,094
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	12	0	0	22
Finished Petroleum Products	-771	447,163	12,117	—	-213,467	2,225	—	—	35,461	207,356	130,357
Finished Motor Gasoline	-771	202,636	0	—	-117,909	3,372	—	—	5,651	74,933	48,125
Reformulated	—	37,850	0	—	-20,444	-1,276	—	—	530	18,152	10,845
Oxygenated	2,374	339	0	—	0	49	—	—	0	2,664	50
Other	-3,145	164,447	0	—	-97,465	4,599	—	—	5,121	54,117	37,230
Finished Aviation Gasoline	—	717	0	—	-270	184	—	—	0	263	677
Jet Fuel	—	45,829	0	—	-34,771	408	—	—	1,393	9,257	13,757
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	1
Kerosene-Type	—	45,829	0	—	-34,771	408	—	—	1,393	9,257	13,756
Kerosene	—	2,130	0	—	-180	-86	—	—	348	1,688	586
Distillate Fuel Oil	—	99,407	0	—	-57,502	-1,933	—	—	7,759	36,079	31,049
0.05 percent sulfur and under	—	71,082	0	—	-37,612	-1,105	—	—	5,280	29,295	20,696
Greater than 0.05 percent sulfur ...	—	28,325	0	—	-19,890	-828	—	—	2,479	6,784	10,353
Residual Fuel Oil	—	15,823	1,017	—	751	51	—	—	5,688	11,852	15,698
Petrochemical Feedstocks ^e	—	18,961	10,695	—	-129	330	—	—	0	29,197	3,208
Special Naphthas	—	1,758	186	—	-210	-210	—	—	188	1,756	1,339
Lubricants	—	6,890	0	—	-1,944	-845	—	—	1,638	4,153	6,390
Waxes	—	678	31	—	0	-64	—	—	86	687	331
Petroleum Coke	—	26,335	151	—	0	286	—	—	12,690	13,510	3,862
Asphalt and Road Oil	—	6,275	33	—	-1,303	694	—	—	19	4,292	4,817
Still Gas	—	17,361	0	—	0	0	—	—	0	17,361	0
Miscellaneous Products	—	2,363	4	—	0	38	—	—	1	2,328	518
Total	278,581	468,326	355,544	9,992	-323,242	10,108	0	437,906	39,176	302,010	986,595

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."